

**Public Service Company of Colorado  
Advice No. 1902 - Electric  
Transmission Cost Adjustment Rider  
Instructions for Locating Specified Information**

Pursuant to specific requirements contained in Decision No. C07-1085 in Proceeding No. 07A-339E, as modified by Decision No. C15-0292 in Proceeding No. 14AL-0660E and as modified by Decision No. C22-0438 in Proceeding No. 22M-0005E, the Public Utilities Commission of Colorado required Public Service to include specific information for each transmission project or reclassification that are included in the filing. The information is provided in two reports that are attached to this Advice Letter. The information can be located per the instructions provided below:

- 1. GrandParent:** Please refer to Attachment 2 entitled "Transmission Cost Adjustment Rider Report – Dec 2022 to Dec 2023". The first column on the left contains the common project name assigned by the Transmission Asset Management personnel to a group of "Parent Numbers" that are associated with the same project (i.e., the group name contains multiple Project Numbers, one for the transmission line, one for the substation and one for the easement).
- 2. Project ID:** Please refer to Attachment 2 entitled "Transmission Cost Adjustment Rider Report - Dec 2022 to Dec 2023". The second column on the left contains an accounting code referred to as the Parent Number or Project ID code (i.e., A.0000064.004). Actual or forecast capital investments for transmission projects are tabulated at the Parent Number level, and are summarized by month. The Parent Number or Project ID codes can be used to cross reference information in both Attachment 2 "Transmission Cost Adjustment Rider Report - Dec 2022 to Dec 2023" and Attachment 3 "Transmission Project Descriptions".
- 3. Project Description:** Please refer to Attachment 2 entitled "Transmission Cost Adjustment Rider Report – Dec 2022 to Dec 2023". Individual project names associated with their specific Parent Number or Project ID are located in the third column from the left.
- 4. In-Service Date:** Please refer to Attachment 2 entitled "Transmission Cost Adjustment Rider Report – Dec 2022 to Dec 2023". The In-Service Date refers to the projected date by which the Company plans to have the project completed and in service.
- 5. Item Description:** Please refer to Attachment 2 entitled "Transmission Cost Adjustment Rider Report – Dec 2022 to Dec 2023". The assignment of a transaction type for each of the expenditures listed is provided in the

fourth column from the left (i.e., CWIP Beginning Balance, CWIP Expenditures, etc.).

- 6. The Total Estimated Investment for the Estimated Calendar Year:** Please refer to Attachment 2 entitled “Transmission Cost Adjustment Rider Report - Dec 2022 to Dec 2023”. The columns labeled with the calendar months “Sum of December 2022” and “Sum of January 2023” through “Sum of December 2023” contains the estimated capital investments for transmission projects used to calculate the 13-month average for the 2023 TCA.
- 7. 13-Month Average:** Please refer to Attachment 2 entitled “Transmission Cost Adjustment Rider Report – Dec 2022 to Dec 2023”. The final column on the right-hand side labeled “13-Month Avg” contains the calculated 13-month average for the estimated transactions for each project or “Parent Number” for each Transaction Category.
- 8. Name and Purpose of Project:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The columns entitled “Group Name” and “Purpose of Project” contains the descriptive name of the project and function or purpose of the project.
- 9. Group Name or GrandParent Name:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Group Name/GrandParent Name” contains the common project name assigned by the Transmission Asset Management personnel to a group of “Parent Numbers” that are associated with the same project (i.e., the group name contains multiple Project Numbers, one for the transmission line, one for the substation and one for the easement).
- 10. Parent Number:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Parent Number” contains an accounting code referred to as the Parent Number or Project ID code (i.e., A.0000128.002). Actual or forecast capital investments for transmission projects are tabulated at the Parent Number level and are summarized by month. The Parent Number or Project ID codes can be used to cross reference information in both Attachment 2 “Transmission Cost Adjustment Rider Report - Dec 2022 to Dec 2023” and Attachment 3 “Transmission Project Descriptions.”
- 11. Brief Project Description:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Brief Project Description” contains individual project names associated with their specific Parent Number.
- 12. Summary Description of Work Performed:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled

“Summary Description of Work Performed” contains a summary of the work to be performed on each project or “Parent Number.”

- 13. Project Expansion or Replacement:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Project Expansion or Replacement” contains a determination of whether the project is for expansion of facilities, or whether the project is for the replacement of existing facilities.
- 14. Transmission Line Project:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Transmission Line Project” contains an indication if the project is a transmission line project and includes the voltage, the length in miles, the continuous MVA, and the substation termination points, as applicable.
- 15. Substation Related Project:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Substation Related Project” contains an indication if the project is a substation related project and includes the voltage level and the MVA rating of transformers and shunt capacitors, as applicable.
- 16. Location of Project:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Location of Project” is Highly Confidential and contains either an address of the location of the project or a description of the span of the project, as applicable.
- 17. Total Project Costs:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Total Project Costs” contains the Company’s estimated total project costs. The Company does not have the costs broken out by planning, development and construction.
- 18. Estimated Start of Construction Date:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Estimated Start of Construction Date” contains the estimated start of construction date.
- 19. Estimated Construction Completion Date:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Estimated Construction Completion Date” contains the estimated construction completion date.
- 20. Estimated In-Service Date:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Estimated In-Service Date” contains the estimated in-service date.

**21.CPCN Findings:** Please refer to Attachment 3 entitled “Transmission Project Descriptions.” The column entitled “CPCN Findings” identifies whether the Commission has issued a CPCN or determined a CPCN was not necessary for a particular project, including the relevant Proceeding No. and Decision No. for any CPCN determination or approval. If no CPCN is listed, the Company determined that a CPCN was not necessary because the work was within the ordinary course of business and not associated with construction or expansion of transmission facilities for which a CPCN is necessary under Rule 3102 and § 40-5-101, C.R.S. Additionally, the Company has identified Wildfire Mitigation Plan projects that are included in the TCA pursuant to the Commission’s Decision in Proceeding No. 20A-0300E.